SOLVAY

Dean, Ouisha <ouisha.dean@solvay.com>

GHG Permit

4 messages

Marty Hamilton <marty.hamilton@wyo.gov> Thu, Feb 5, 2015 at 7:49 AM
To: "Brown, Tim" <Tim.Brown@solvay.com>, "Toenyes, Ouisha" <ouisha.toenyes@solvay.com>

Hi Tim, Ouisha,
Tim you were correct eventually EPA will turn over the GHG PSD permit to the State for enforcement. Spoke to Cole briefly and there is a process it has to go through, but eventually it will end up with us.

Also, wondering if you've made any progress with IMPACT sign-in or if you plan to?

thanks,
Marty

Marty Hamilton
Air Quality Engineer
Wyoming DEQ, Air Quality Division
307-335-6977
marty.hamilton@wyo.gov

Toenyes, Ouisha <ouisha.toenyes@solvay.com> Thu, Feb 5, 2015 at 8:08 AM
To: Marty Hamilton <marty.hamilton@wyo.gov>
Cc: "Brown, Tim" <Tim.Brown@solvay.com>

Marty,

The original signed affidavits were mailed overnight to Steven Dietrich yesterday. I also sent a copy to Tony Hoyt. Although since we are quickly approaching the Emissions Inventory deadline, I would like to begin gathering the necessary data to update the facility profile for BO-4 and the DEQ website appears to be malfunctioning. Is there a form available that would prompt me on what data to gather to update the facility profile for BO-4 and the new compressor? Please let me know.

Thanks for your help,

-Ouisha
[Quoted text hidden]
–
Ouisha Toenyes
Environmental Engineer
(307) 872 - 6571

Marty Hamilton <marty.hamilton@wyo.gov> Thu, Feb 5, 2015 at 8:35 AM
To: "Toenyes, Ouisha" <ouisha.toenyes@solvay.com>

Ouisha,
Story is that DEQ's new website doesn't play well with some browsers, e.g., early versions of Explorer etc. Google Chrome seems to work ok, that's what i use.

I attached the forms for the Engine and Boiler Emission Units that the Title V group produced for IMPACT. And here's the link where I got them , , , ,

http://deq.wyoming.gov/aqd/title-v/resources/forms-new-operating-permits/

Also attached a guide for the SCC-naics codes which the NSR group uses.

If this isn't what you were looking for, let me know and I'll try again !

Good Luck!

Marty

[Quoted text hidden]

> [Quoted text hidden]
>
>

[Quoted text hidden]

3 attachments

AQD_permitting_TitleV_Section-III-Emission-Units_Boiler_2014-0930.xlsx
290K

AQD_permitting_TitleV_Section-III-Emission-Units_Engine_2014-1104.xlsx
274K

SCC-NAICS Quick Lookup.xlsx
30K

Toenyes, Ouisha <ouisha.toenyes@solvay.com> Thu, Feb 5, 2015 at 1:46 PM
To: Marty Hamilton <marty.hamilton@wyo.gov>

Marty,

I believe that is what I need. Thank you.

-Ouisha
[Quoted text hidden]

Company Acme Corp **Facility:** Wyoming Gulch **EU ID:** B1

Air Quality Division - Title V Operating Permit Program

Emission Unit Form: **Non-Utility Boiler (BOL)**

One copy of this Emission Unit (EU) form shall be filled out for each Non-Utility Boiler at the facility.

AQD EU ID: B1 (the id # used in AQD permits ↑)

Company EU ID: B-1A (the id # the facility uses ↑)

Operating Status: Operating (The "inactive" choice should be used only rarely . Contact AQD if you have questions.)

Equipment Description: Coal-Fired Boiler

↑ the text will wrap so use as much space as you need and increase the row height as necessary

Initial Construction Commence Date: 12/11/2010 Initial Operation Commence Date: 12/20/2010

↑ the dates associated with the first time the unit was constructed and started up at this facility, not subsequent like-kind replacements or modifications to the unit.

"Construction" means fabrication, erection, or installation of a source. "Commenced" means when the applicant either had (i) begun, or caused to begin, a continuous program of physical on-site construction or modification of the facility or (ii) entered into binding agreements or contractual obligations, which could not be canceled or modified without substantial loss to the applicant, to undertake a program of construction or modification of the facility to be completed within a reasonable time.

Most Recent Construction/Modification Commencement Date: 12/11/2010

Most Recent Operation Commencement Date: 12/20/2010

← if the unit has been modified since initial construction, the dates associated with the subsequent startup. If the unit has not been ← modified these dates will be the same as the initial dates above

"Modification" means any physical change in, or change in the method of operation of, a source which increases the amount of any air pollutant emitted to which any state standard applies, or results in the emission of an air pollutant not previously emitted. For a source subject to a New Source Performance Standard (NSPS), modification is defined under WAQSR Chapter 5, Section 2(k).

Boiler Type: Wet Bottom Boiler ↑ Data provided by manufacturer.

Boiler Classification: Industrial

Heat Input Rating (MMBtu/hr): 360 ← Design capacity of the unit.

Primary Fuel Type: Coal

Btu Content: 9,500 Units: Btu/lb Fuel Sulfur Content: 0.70 Units: %

Ash Content: 5.00 Units: %

Secondary Fuel Type: Fuel Oil *(leave blank if secondary fuel is not used)*

Btu Content: 141,000 Units: Btu/gal Fuel Sulfur Content: 0.5 Units: %

Ash Content: 0.00 Units: %

Is a different fuel is used for situations such as startup or curtailments? Yes

If Yes, indicate the fuel and situations: Fuel oil is used for startups as necessary.

Maximum Operating Hour Schedule, hours/day: 24 Hours/year: 8760

Is there an Alternative Operating Scenario (AOS) authorized for this emission unit that is not included in an AOS for multiple emission units, already attached to this application? No

The alternative operating scenario must already be permitted under a WAQSR Ch 6, Sec 2 permit to ensure compliance with standards and regulations including ambient air quality standards and maximum allowable increments of deterioration.

If Yes: attach the Emission Unit AOS. The attachment must include the SIC code(s) for processes and products associated with the AOS, as well as the requirements that apply during the AOS.

SCC Codes: List all Source Classification Code(s) (SCC) that describe the process(es) performed by the emission source (e.g., 1-02-002-04). The SCC code can be determined at the following web site: http://cfpub.epa.gov/webfire/index.cfm?action=fire.detailedSearch

1-03-002-21

An additional place to assist you to determine SCC codes is http://www.mass.gov/eea/agencies/massdep/service/online/sccs-emission-factors-and-naics-codes.html; a list of the codes can be found at http://www.nj.gov/dep/aqm/es/scc.pdf

Federal and State Rule Applicability:

New Source Performance Standards (NSPS, 40 CFR Part 60) that are applicable to the emission unit:

D — For Boilers, this is typically D, gas-fired boilers may be Db

National Emissions Standards for Hazardous Air Pollutants (NESHAP, 40 CFR Part 61) that are applicable to the emission unit (these include asbestos, benzene, beryllium, mercury, and vinyl chloride):

None

National Emission Standards for Hazardous Air Pollutants (NESHAP, 40 CFR Part 63) that are applicable to the emission unit:

DDDDD — For Boilers, this is typically DDDDD.

Emission Unit Potential to Emit (PTE)

"Potential to Emit" (PTE) means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours or on the type or amount of material combusted, stored or processed, shall be treated as a part of its design in the limitation is enforceable by the EPA and the Division.
The following tables request information that is needed to determine the applicable requirements and the compliance status of this emission unit with those requirements.

Criteria Pollutants			
Pollutant	**Potential to Emit (lbs/hr)**	**Potential to Emit (tons/yr)**	**Basis for Determination***
Carbon monoxide (CO)			
Nitrogen Oxides (NOx)	28	122.6	Permit Limit
PM (Filt) – Primary PM, Filterable Portion Only	27	118.3	Permit Limit
PM_{10} (FIL) - Filterable Portion Only	27	118.3	Permit Limit
$PM_{2.5}$ (FIL) - Filterable Portion Only	12.5	52	Permit Limit
$PM_{2.5}$ (includes Filterables + Condensibles) (PM<2.5 Microns)			
PM_{10} (includes Filterables + Condensibles) (PM<10 Microns)			
Sulfur dioxide (SO2)	65	284.7	Permit Limit
Volatile organic compounds (VOC)			

Leave cells blank ↑↓ if the pollutant is not emitted. ↑↓

Hazardous Air Pollutants (HAPs)			
Pollutant (add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (tons/yr)**	**Basis for Determination***
Mercury	0.045	0.2	AP-42
Hydrochloric acid	2.74	1.2	Other
Hydrogen fluoride (Hydrofluoric acid)	1.82	8	Other
Benzene (including benzene from gasoline)	2.74	1.2	AP-42
Manganese (TSP)	0.274	0.12	AP-42
Insert additional rows as needed for additional pollutants.			

**Indicate the method used for determining potential emissions for each pollutant. Attach a description and calculations, as appropriate, documenting the basis for the PTE for each pollutant.*

If permit limits are used, no additional information is needed.

Manufacturer's Data – Attach a copy of the information from the manufacturer

Test Results – Indicate test data and results

Similar Source Test Results – Attach a test result summary with a description of how this is a similar source

GRICalc – Attach a printout of results

Tanks Program – Attach a printout of results

AP-42 – Indicate AP-42 factor and publication date

Other – Attach a description of the method used

Emission Unit Potential to Emit (PTE) (continued)

"Potential to Emit" (PTE) means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours or on the type or amount of material combusted, stored or processed, shall be treated as a part of its design in the limitation is enforceable by the EPA and the Division.

The following tables request information that is needed to determine the applicable requirements and the compliance status of this emission unit with those requirements.

Greenhouse Gases (GHGs)			
Pollutant (fill in blanks and add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (tons/yr)**	**Basis for Determination***
Carbon dioxide (CO_2)	900000	4000000	AP-42
Methane (CH_4)	5.7	25	AP-42
Nitrous Oxide (N_20)	1.15	5	AP-42

CO2e is NOT included or calculated in the GHG table.

Other Regulated Pollutants**			
Pollutant (add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (tons/yr)**	**Basis for Determination***

**Indicate the method used for determining potential emissions for each pollutant. Attach a description and calculations, as appropriate, documenting the basis for the PTE for each pollutant.*

If permit limits are used, no additional information is needed.

Manufacturer's Data – Attach a copy of the information from the manufacturer

Test Results – Indicate test data and results

Similar Source Test Results – Attach a test result summary with a description of how this is a similar source

GRICalc – Attach a printout of results

Tanks Program – Attach a printout of results

AP-42 – Indicate AP-42 factor and publication date

Other – Attach a description of the method used

***Other regulated pollutants include chlorine, flourine, ammonia, hydrogen sulfide, sulfuric acid, etc.*

List all pollutants with applicable requirements. *(add rows as needed)*

Pollutant	Requirement Cite*	Numeric Limit	Units	Averaging Period	Comp-liance	Method to Determine Compliance**
NOx - Nitrogen Oxides	Permit MD-123	0.2	lb / MMBtu	30 day rolling average	Yes	Continuous Monitoring System (CEM)

NOx - Nitrogen Oxides	Permit MD-123	0.7	lb / MMBtu	3 hour block average	Yes	Continuous Monitoring System (CEM)
NOx - Nitrogen Oxides	Permit MD-123	1087	lb /hr	30 day rolling average	Yes	Continuous Monitoring System (CEM)
NOx - Nitrogen Oxides	Permit MD-123	4735	TPY	12 month rolling average	Yes	Continuous Monitoring System (CEM)
CO - Carbon Monoxide	Permit MD-123	100	lb /hr	monthly average	Yes	Semiannual reference method testing
Increase row height and adjust font size as necessary to fit content						
						This cell must be filled in for all pollutants with a limit. If Compliance Assurance Monitoring applies, you may state "CAM" and attach a CAM plan to your application.

** - Cite the basis for the requirement, such as an NSR construction permit or waiver (ie, MD-444), or a federal NSPS or NESHAP (ie, 40 CFR Part 60, 61, or 63 Subpart AAA)*

*** - Describe how you intend to demonstrate compliance with the limit during the term of the permit. This can include stack testing, operation or pollutant monitoring, or other mechanisms. State the frequency.*

List applicable operational restrictions. *(add rows as needed)*

Restriction Type	Requirement Cite*	Description of Restriction	Comp-liance	Method to Determine Compliance**
Fuel Restriction	Permit MD-123	Sulfur % of coal limited to 1.5%.	Yes	Monthly testing of coal.

** - Cite the basis for the requirement, such as an NSR construction permit or waiver (ie, MD-444), or a federal NSPS or NESHAP (ie, 40 CFR Part 60, 61, or 63 Subpart AAA)*

*** - Describe how you intend to demonstrate compliance with the restriction during the term of the permit. This can include equipment monitoring, recordkeeping, or other mechanisms. State the frequency.*

Control Equipment:

Does this emission unit employ emissions control equipment? Yes

Yes - List all control equipment IDs associated with this emissions unit: ESP1, CYC1, WSC1

Control equipment will have an id# that is used to cross-reference it among application forms. If an id# has never been designated for a piece of control equipment in the past, please assign a unique id# for it. See also the control equipment application forms.

Release Points:

List all release point IDs associated with this emissions unit: RP1

Release points are where emissions pass to the air from the emission unit. There may be multiple points, including stacks, vents, and fugitives. Each release point will have an id# that is used to cross-reference it among application forms. If an id# has never been designated for a release point in the past, please assign a unique id# for it. See also the release point application forms.

Company _____ **Facility:** _____ **EU ID:** _____

Air Quality Division - Title V Operating Permit Program

Emission Unit Form: **Non-Utility Boiler (BOL)**

One copy of this Emission Unit (EU) form shall be filled out for each Non-Utility Boiler at the facility.

AQD EU ID: _____ Company EU ID: _____ Operating Status: _____

Equipment Description: _____

Initial Construction Commence Date: _____ Initial Operation Commence Date: _____

Most Recent Construction/ Modification Commencement Date: _____

Most Recent Operation Commencement Date: _____

Boiler Type: _____ Boiler Classification: _____

Heat Input Rating (MMBtu/hr): _____ _____

Primary Fuel Type: _____

Btu Content: _____ Units: _____ Fuel Sulfur Content: _____ Units: _____

Secondary Fuel Type: _____ *(leave blank if secondary fuel is not used)*

Btu Content: _____ Units: _____ Fuel Sulfur Content: _____ Units: _____

Is a different fuel is used for situations such as startup or curtailments? _____

If Yes, indicate the fuel and situations: _____

Maximum Operating Hour Schedule, hours/day: _____ Hours/year: _____

Is there an Alternative Operating Scenario (AOS) authorized for this emission unit that is not included in an AOS for multiple emission units, already attached to this application? _____

If Yes: attach the Emission Unit AOS. The attachment must include the SIC code(s) for processes and products associated with the AOS, as well as the requirements that apply during the AOS.

SCC Codes: List all Source Classification Code(s) (SCC) that describe the process(es) performed by the emission source (e.g., 1-02-002-04). The SCC code can be determined at the following web site:
http://cfpub.epa.gov/webfire/index.cfm?action=fire.detailedSearch

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Federal and State Rule Applicability:

New Source Performance Standards (NSPS, 40 CFR Part 60) that are applicable to the emission unit:

National Emissions Standards for Hazardous Air Pollutants (NESHAP, 40 CFR Part 61) that are applicable to the emission unit (these include asbestos, benzene, beryllium, mercury, and vinyl chloride):

National Emission Standards for Hazardous Air Pollutants (NESHAP, 40 CFR Part 63) that are applicable to the emission unit:

Company _____ **Facility:** _____ **EU ID:** _____

Emission Unit Potential to Emit (PTE)

"Potential to Emit" (PTE) means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours or on the type or amount of material combusted, stored or processed, shall be treated as a part of its design in the limitation is enforceable by the EPA and the Division.

The following tables request information that is needed to determine the applicable requirements and the compliance status of this emission unit with those requirements.

Criteria Pollutants			
Pollutant	**Potential to Emit (lbs/hr)**	**Potential to Emit (tons/yr)**	**Basis for Determination***
Carbon monoxide (CO)			
Nitrogen Oxides (NOx)			
PM (Filt) – Primary PM, Filterable Portion Only			
PM_{10} (FIL) - Filterable Portion Only			
PM_{10} (includes Filterables + Condensibles) (PM<10 Microns)			
$PM_{2.5}$ (FIL) - Filterable Portion Only			
$PM_{2.5}$ (includes Filterables + Condensibles) (PM<2.5 Microns)			
Sulfur dioxide (SO2)			
Volatile organic compounds (VOC)			

Hazardous Air Pollutants (HAPs)			
Pollutant (add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (tons/yr)**	**Basis for Determination***
Mercury			

**Indicate the method used for determining potential emissions for each pollutant. Attach a description and calculations, as appropriate, documenting the basis for the PTE for each pollutant.*

If permit limits are used, no additional information is needed.

Manufacturer's Data – Attach a copy of the information from the manufacturer

Test Results – Indicate test data and results

Similar Source Test Results – Attach a test result summary with a description of how this is a similar source

GRICalc – Attach a printout of results

Tanks Program – Attach a printout of results

AP-42 – Indicate AP-42 factor and publication date

Other – Attach a description of the method used

Company_____ Facility: _____ EU ID: _____

Emission Unit Potential to Emit (PTE) (continued)

"Potential to Emit" (PTE) means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours or on the type or amount of material combusted, stored or processed, shall be treated as a part of its design in the limitation is enforceable by the EPA and the Division.

The following tables request information that is needed to determine the applicable requirements and the compliance status of this emission unit with those requirements.

Greenhouse Gases (GHGs)			
Pollutant (fill in blanks and add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (tons/yr)**	**Basis for Determination***
Carbon dioxide (CO_2)			
Methane (CH_4)			
Nitrous Oxide (N_20)			

Other Regulated Pollutants**			
Pollutant (add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (tons/yr)**	**Basis for Determination***

**Indicate the method used for determining potential emissions for each pollutant. Attach a description and calculations, as appropriate, documenting the basis for the PTE for each pollutant.*

If permit limits are used, no additional information is needed.

Manufacturer's Data – Attach a copy of the information from the manufacturer

Test Results – Indicate test data and results

Similar Source Test Results – Attach a test result summary with a description of how this is a similar source

GRICalc – Attach a printout of results

Tanks Program – Attach a printout of results

AP-42 – Indicate AP-42 factor and publication date

Other – Attach a description of the method used

***Other regulated pollutants include chlorine, flourine, ammonia, hydrogen sulfide, sulfuric acid, etc.*

Company _____ **Facility:** _____ **EU ID:** _____

List all pollutants with applicable requirements. *(add rows as needed)*

Pollutant	Requirement Cite*	Numeric Limit	Units	Averaging Period	Comp-liance	Method to Determine Compliance**

** - Cite the basis for the requirement, such as an NSR construction permit or waiver (ie, MD-444), or a federal NSPS or NESHAP (ie, 40 CFR Part 60, 61, or 63 Subpart AAA)*

*** - Describe how you intend to demonstrate compliance with the limit during the term of the permit. This can include stack testing, operation or pollutant monitoring, or other mechanisms. State the frequency.*

List applicable operational restrictions. *(add rows as needed)*

Restriction Type	Requirement Cite*	Description of Restriction	Comp-liance	Method to Determine Compliance**

** - Cite the basis for the requirement, such as an NSR construction permit or waiver (ie, MD-444), or a federal NSPS or NESHAP (ie, 40 CFR Part 60, 61, or 63 Subpart AAA)*

*** - Describe how you intend to demonstrate compliance with the restriction during the term of the permit. This can include equipment monitoring, recordkeeping, or other mechanisms. State the frequency.*

Control Equipment:

Does this emission unit employ emissions control equipment? _____

Yes - List all control device IDs associated with this emissions unit: _____

_____

Release Points:

List all release point IDs associated with this emissions unit: _____

_____

Company: Acme Corp **Facility:** Windy Gulch **EU ID:** E23

Air Quality Division - Title V Operating Permit Program

Emission Unit Form: **Engine (ENG)**

One copy of this Emission Unit (EU) form shall be filled out for each Engine at the facility.

AQD EU ID: E23 Company EU ID: C-802A Operating Status: Operating

the id # used in AQD permits ↑ | the id # the facility uses ↑ | The "inactive" choice should be used only rarely . Contact AQD if you have questions.

Equipment Description: Caterpillar G3612LE

↑ the text will wrap so use as much space as you need and increase the row height as necessary

Initial Construction Commence Date: 12/11/2010 Initial Operation Commence Date: 12/20/2010

↑ the dates associated with the first time the unit was constructed and started up at this facility, not subsequent like-kind replacements or modifications to the unit.

"Construction" means fabrication, erection, or installation of a source. "Commenced" means when the applicant either had (i) begun, or caused to begin, a continuous program of physical on-site construction or modification of the facility or (ii) entered into binding agreements or contractual obligations, which could not be canceled or modified without substantial loss to the applicant, to undertake a program of construction or modification of the facility to be completed within a reasonable time.

Most Recent Construction/Modification Commencement Date: 12/11/2010

Most Recent Operation Commencement Date: 12/20/2010

← if the unit has been modified since initial construction, the dates associated with the subsequent startup. If the unit has not been ← modified these dates will be the same as the initial dates above

"Modification" means any physical change in, or change in the method of operation of, a source which increases the amount of any air pollutant emitted to which any state standard applies, or results in the emission of an air pollutant not previously emitted. For a source subject to a New Source Performance Standard (NSPS), modification is defined under WAQSR Chapter 5, Section 2(k).

Engine Type: 2 stroke Lean Burn Type of service: Compressor engine

Engine definitions can be found in 40 CFR 63 Subpart ZZZZ, §63.6675

Air Fuel Ratio Control Installed? Yes

Name Plate Rating: 2095 Units: hp Site Rating: 1800 Units: hp

Name plate rating is the rating (typically in hp) of the engine as manufactured. Site rating is the actual rating at the facility.

Primary Fuel Type: Pipeline Grade Natural Gas

Btu Content: 1020 Units: Btu/scf Fuel Sulfur Content: 0.003 Units: %

Secondary Fuel Type: Field Gas *(leave blank if secondary fuel is not used)*

Btu Content: 800 Units: Btu/scf Fuel Sulfur Content: 0.05 Units: %

Is a different fuel is used for situations such as startup or curtailments? Yes

If Yes, indicate the fuel and situations: If pipeline gas is unavailable, field gas is used

Company: Acme Corp **Facility:** Windy Gulch **EU ID:** E23

Current Serial Number: BKE00665

For the engine with this serial number:

Model Name & Number: G3612LE Manufacturer Name: Caterpillar

Engine Order Date: 6/6/2013 Engine Manufacture Date: 7/7/2013

Construction/Installation Commence Date: 12/11/2013 Operation/Startup Commence Date: 12/20/2013

↑ this will be the same as the initial dates at the top of the page if there have been no modifications or like-kind replacements of the unit; ↑ if you have modified your eninge or if there has been a like-kind replacement, these dates will be different than those at the top of the page.

Maximum Operating Hour Schedule, hours/day: 24 Hours/year: 1000

Is there an Alternative Operating Scenario (AOS) authorized for this emission unit that is not included in an AOS for multiple emission units, already attached to this application? No

The alternative operating scenario must already be permitted under a WAQSR Ch 6, Sec 2 permit to ensure compliance with standards and regulations including ambient air quality standards and maximum allowable increments of deterioration.

If Yes: attach the Emission Unit AOS. The attachment must include the SIC code(s) for processes and products associated with the AOS, as well as the requirements that apply during the AOS.

SCC Codes: List all Source Classification Code(s) (SCC) that describe the process(es) performed by the emission source (e.g., 1-02-002-04). The SCC code can be determined at the following web site: http://cfpub.epa.gov/webfire/index.cfm?action=fire.detailedSearch

2-02-222-123

An additional place to assist you to determine SCC codes is http://www.mass.gov/eea/agencies/massdep/service/online/sccs-emission-factors-and-naics-codes.html; a list of the codes can be found at http://www.nj.gov/dep/aqm/es/scc.pdf

Emission Unit Potential to Emit (PTE)

"Potential to Emit" (PTE) means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours or on the type or amount of material combusted, stored or processed, shall be treated as a part of its design if the limitation is enforceable by the EPA and the Division.

The following tables request information that is needed to determine the applicable requirements and the compliance status of this emission unit with those requirements.

Criteria Pollutants			
Pollutant	**Potential to Emit (lbs/hr)**	**Potential to Emit (short tons/yr)**	**Basis for Determination***
Carbon monoxide (CO)	4.5	19.6	Permit Limit
Nitrogen Oxides (NOx)	1.2	20.5	Permit Limit
PM (Filt) – Primary PM, Filterable Portion Only			
PM_{10} (FIL) - Filterable Portion Only			
PM_{10} (includes Filterables + Condensibles) (PM<10 Microns)			
$PM_{2.5}$ (FIL) - Filterable Portion Only			
$PM_{2.5}$ (includes Filterables + Condensibles) (PM<2.5 Microns)			
Sulfur dioxide (SO2)	0.1	1	AP-42
Volatile organic compounds (VOC)	1.6	7	Permit Limit

Leave cells blank ↑↓ if the pollutant is not emitted. ↑↓

Hazardous Air Pollutants (HAPs)

Company: Acme Corp **Facility:** Windy Gulch **EU ID:** E23

Pollutant (add rows as needed)	Potential to Emit (lbs/hr)	Potential to Emit (short tons/yr)	Basis for Determination*
Formaldehyde	0.22	0.95	Permit Limit

Indicate the method used for determining potential emissions for each pollutant.* ***Attach a description and calculations**, as appropriate, documenting the basis for the PTE for each pollutant.*

If permit limits are used, no additional information is needed.

Manufacturer's Data – Attach a copy of the information from the manufacturer

Test Results – Indicate test data and results

Similar Source Test Results – Attach a test result summary with a description of how this is a similar source

GRICalc – Attach a printout of results

Tanks Program – Attach a printout of results

AP-42 – Indicate AP-42 factor and publication date

Other – Attach a description of the method used

If permit or NSPS/NESHAP limits are used as the basis for detemination, these limits shall also be included in the table near the end of this form "List all pollutants with applicable requirements."

Company: Acme Corp **Facility:** Windy Gulch **EU ID:** E23

Emission Unit Potential to Emit (PTE) (continued)

"Potential to Emit" (PTE) means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours or on the type or amount of material combusted, stored or processed, shall be treated as a part of its design in the limitation is enforceable by the EPA and the Division.

The following tables request information that is needed to determine the applicable requirements and the compliance status of this emission unit with those requirements.

Greenhouse Gases (GHGs)			
Pollutant (fill in blanks and add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (short tons/yr)**	**Basis for Determination***
Carbon dioxide (CO_2)	125	10,495	AP-42
Methane (CH_4)	25	2,522	AP-42
Nitrous Oxide (N_2O)	3.5	3,500	AP-42

CO2e is NOT included or calculated in the GHG table.

Other Regulated Pollutants**			
Pollutant (add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (short tons/yr)**	**Basis for Determination***
Methylamine	0.0025	0.01	AP-42

Indicate the method used for determining potential emissions for each pollutant.* ***Attach a description and calculations**, as appropriate, documenting the basis for the PTE for each pollutant.*

If permit limits are used, no additional information is needed.

Manufacturer's Data – Attach a copy of the information from the manufacturer

Test Results – Indicate test data and results

Similar Source Test Results – Attach a test result summary with a description of how this is a similar source

GRICalc – Attach a printout of results

Tanks Program – Attach a printout of results

AP-42 – Indicate AP-42 factor and publication date

Other – Attach a description of the method used

***Other regulated pollutants include chlorine, flourine, ammonia, hydrogen sulfide, sulfuric acid, etc.*

If permit or NSPS/NESHAP limits are used as the basis for detemination, these limits shall also be included in the table near the end of this form "List all pollutants with applicable requirements."

Federal and State Rule Applicability:

New Source Performance Standards (NSPS, 40 CFR Part 60) that are applicable to the emission unit:

JJJJ For engines, depending on the date the engine was ordered, this is typically JJJJ or IIII

National Emissions Standards for Hazardous Air Pollutants (NESHAP, 40 CFR Part 61) that are applicable to the emission unit (these include asbestos, benzene, beryllium, mercury, and vinyl chloride):

none For engines, this is usually "new"

National Emission Standards for Hazardous Air Pollutants (NESHAP, 40 CFR Part 63) that are applicable to the emission unit:

ZZZZ Subpart ZZZZ applies to most engines

Company: Acme Corp **Facility:** Windy Gulch **EU ID:** E23

List all pollutants with applicable requirements. *(add rows as needed)*

Only include pollutants with limits, such as from construction permits or federal/state regulations

Pollutant	Requirement Cite*	Numeric Limit	Units	Averaging Period	In Compl-iance?	Method to Determine Compliance**
CO - Carbon Monoxide	MD-978	4.5	lb/hr	none	Yes	semiannual reference method test
Formaldehyde	MD-978	0.22	lb/hr	none	Yes	annual reference method test
Increase row height and adjust font size as needed to fit content						
						This cell must be filled in for all pollutants with a limit. If Compliance Assurance Monitoring applies, you may state "CAM" and attach a CAM plan to your application

** - Cite the basis for the requirement, such as an NSR construction permit or waiver (ie, MD-444), or a federal NSPS or NESHAP (ie, 40 CFR Part 60, 61, or 63 Subpart AAA)*

*** - Describe how you intend to demonstrate compliance with the limit during the term of the permit. This can include stack testing, operation or pollutant monitoring, or other mechanisms. State the frequency.*

List applicable operational restrictions. *(add rows as needed)*

Restriction Type	Requirement Cite*	Description of Restriction	In Compl-iance?	Method to Determine Compliance**
Operational Hours	CT-204	Limited to 1000 hours/year	Yes	Hours meter on engine
Increase row height and adjust font size as needed to fit content				
Typical operating restrictions include those for operating hours				

** - Cite the basis for the requirement, such as an NSR construction permit or waiver (ie, MD-444), or a federal NSPS or NESHAP (ie, 40 CFR Part 60, 61, or 63 Subpart AAA)*

*** - Describe how you intend to demonstrate compliance with the restriction during the term of the permit. This can include equipment monitoring, recordkeeping, or other mechanisms. State the frequency.*

Control Equipment:

Control equipment is equipment, other than equipment that is inherent to the process, which is used to destroy or remove air pollutant(s) prior to discharge to the atmosphere. A common type of engine control is a catalyst. Determining whether equipment is a control device or process equipment is not always straightforward; contact the Division for assistance if you have questions.

Does this emission unit employ emissions control equipment? Yes

Yes - List all control equipment IDs associated with this emissions unit: CAT24

Control equipment will have an id# that is used to cross-reference it among application forms. If an id# has never been designated for a piece of control equipment in the past, please assign a unique id# for it. See also the control equipment application forms.

Release Points:

List all release point IDs associated with this emissions unit: RP14

Release points are where emissions pass to the air from the emission unit. There may be multiple points, including stacks, vents, and fugitives. Each release point will have an id# that is used to cross-reference it among application forms. If an id# has never been designated for a release point in the past, please assign a unique id# for it. See also the release point application forms.

Company: _____ **Facility:** _____ **EU ID:** _____

Air Quality Division - Title V Operating Permit Program

Emission Unit Form: **Engine (ENG)**

One copy of this Emission Unit (EU) form shall be filled out for each Engine at the facility.

AQD EU ID: _____ Company EU ID: _____ Operating Status: _____

Equipment Description: _____

Initial Construction Commence Date: _____ Initial Operation Commence Date: _____

Most Recent Construction/Modification Commencement Date: _____

Most Recent Operation Commencement Date: _____

Engine Type: _____ Type of service: _____

Air Fuel Ratio Control Installed? _____

Name Plate Rating: _____ Units: _____ Site Rating: _____ Units: _____

Primary Fuel Type: _____

Btu Content: _____ Units: _____ Fuel Sulfur Content: _____ Units: _____

Secondary Fuel Type: _____ *(leave blank if secondary fuel is not used)*

Btu Content: _____ Units: _____ Fuel Sulfur Content: _____ Units: _____

Is a different fuel is used for situations such as startup or curtailments? _____

If Yes, indicate the fuel and situations: _____

Current Serial Number: _____

For the engine with this serial number:

Model Name & Number: _____ Manufacturer Name: _____

Engine Order Date: _____ Engine Manufacture Date: _____

Construction/Installation Commence Date: _____ Operation/Startup Commence Date: _____

Maximum Operating Hour Schedule, hours/day: _____ Hours/year: _____

Is there an Alternative Operating Scenario (AOS) authorized for this emission unit that is not included in an AOS for multiple emission units, already attached to this application? _____

If Yes: attach the Emission Unit AOS. The attachment must include the SIC code(s) for processes and products associated with the AOS, as well as the requirements that apply during the AOS.

SCC Codes: List all Source Classification Code(s) (SCC) that describe the process(es) performed by the emission source (e.g., 1-02-002-04). The SCC code can be determined at the following web site: http://cfpub.epa.gov/webfire/index.cfm?action=fire.detailedSearch

Company: _____ **Facility:** _____ **EU ID:** _____

Emission Unit Potential to Emit (PTE)

"Potential to Emit" (PTE) means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours or on the type or amount of material combusted, stored or processed, shall be treated as a part of its design in the limitation is enforceable by the EPA and the Division.

The following tables request information that is needed to determine the applicable requirements and the compliance status of this emission unit with those requirements.

Criteria Pollutants			
Pollutant	**Potential to Emit (lbs/hr)**	**Potential to Emit (short tons/yr)**	**Basis for Determination***
Carbon monoxide (CO)			
Nitrogen Oxides (NOx)			
PM (Filt) – Primary PM, Filterable Portion Only			
PM_{10} (FIL) - Filterable Portion Only			
PM_{10} (includes Filterables + Condensibles) (PM<10 Microns)			
$PM_{2.5}$ (FIL) - Filterable Portion Only			
$PM_{2.5}$ (includes Filterables + Condensibles) (PM<2.5 Microns)			
Sulfur dioxide (SO2)			
Volatile organic compounds (VOC)			

Hazardous Air Pollutants (HAPs)			
Pollutant (add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (short tons/yr)**	**Basis for Determination***
Formaldehyde			

Indicate the method used for determining potential emissions for each pollutant.* ***Attach a description and calculations**, as appropriate, documenting the basis for the PTE for each pollutant.*

If permit limits are used, no additional information is needed.

Manufacturer's Data – Attach a copy of the information from the manufacturer

Test Results – Indicate test data and results

Similar Source Test Results – Attach a test result summary with a description of how this is a similar source

GRICalc – Attach a printout of results

Tanks Program – Attach a printout of results

AP-42 – Indicate AP-42 factor and publication date

Other – Attach a description of the method used

Company: _____ **Facility:** _____ **EU ID:** _____

Emission Unit Potential to Emit (PTE) (continued)

"Potential to Emit" (PTE) means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours or on the type or amount of material combusted, stored or processed, shall be treated as a part of its design in the limitation is enforceable by the EPA and the Division.

The following tables request information that is needed to determine the applicable requirements and the compliance status of this emission unit with those requirements.

Greenhouse Gases (GHGs)			
Pollutant (fill in blanks and add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (short tons/yr)**	**Basis for Determination***
Carbon dioxide (CO_2)			
Methane (CH_4)			
Nitrous Oxide (N_2O)			

Other Regulated Pollutants**			
Pollutant (add rows as needed)	**Potential to Emit (lbs/hr)**	**Potential to Emit (short tons/yr)**	**Basis for Determination***

Indicate the method used for determining potential emissions for each pollutant.* ***Attach a description and calculations**, as appropriate, documenting the basis for the PTE for each pollutant.*

If permit limits are used, no additional information is needed.

Manufacturer's Data – Attach a copy of the information from the manufacturer

Test Results – Indicate test data and results

Similar Source Test Results – Attach a test result summary with a description of how this is a similar source

GRICalc – Attach a printout of results

Tanks Program – Attach a printout of results

AP-42 – Indicate AP-42 factor and publication date

Other – Attach a description of the method used

***Other regulated pollutants include chlorine, flourine, ammonia, hydrogen sulfide, sulfuric acid, etc.*

Federal and State Rule Applicability:

New Source Performance Standards (NSPS, 40 CFR Part 60) that are applicable to the emission unit:

National Emissions Standards for Hazardous Air Pollutants (NESHAP, 40 CFR Part 61) that are applicable to the emission unit (these include asbestos, benzene, beryllium, mercury, and vinyl chloride):

National Emission Standards for Hazardous Air Pollutants (NESHAP, 40 CFR Part 63) that are applicable to the emission unit:

Company: _____ **Facility:** _____ **EU ID:** _____

List all pollutants with applicable requirements. *(add rows as needed)*

Pollutant	Requirement Cite*	Numeric Limit	Units	Averaging Period	In Compl-iance?	Method to Determine Compliance**

** - Cite the basis for the requirement, such as an NSR construction permit or waiver (ie, MD-444), or a federal NSPS or NESHAP (ie, 40 CFR Part 60, 61, or 63 Subpart AAA)*

*** - Describe how you intend to demonstrate compliance with the limit during the term of the permit. This can include stack testing, operation or pollutant monitoring, or other mechanisms. State the frequency.*

List applicable operational restrictions. *(add rows as needed)*

Restriction Type	Requirement Cite*	Description of Restriction	In Compl-iance?	Method to Determine Compliance**

** - Cite the basis for the requirement, such as an NSR construction permit or waiver (ie, MD-444), or a federal NSPS or NESHAP (ie, 40 CFR Part 60, 61, or 63 Subpart AAA)*

*** - Describe how you intend to demonstrate compliance with the restriction during the term of the permit. This can include equipment monitoring, recordkeeping, or other mechanisms. State the frequency.*

Control Equipment:

Does this emission unit employ emissions control equipment? _____

Yes - List all control device IDs associated with this emissions unit: _____

_____

Release Points:

List all release point IDs associated with this emissions unit: _____

_____

County	Zip Code	County Code
Albany	82070	56001
Big Horn	82410	56003
Campbell	82716	56005
Carbon	82301	56007
Converse	82633	56009
Crook	82729	56011
Fremont	82520	56013
Goshen	82240	56015
Hot Springs	82430	56017
Johnson	82834	56019
Laramie	82001	56021
Lincoln	83101	56023
Natrona	82601	56025
Niobrara	82225	56027
Park	82414	56029
Platte	82201	56031
Sheridan	82801	56033
Sublette	82941	56035
Sweetwater	82935	56037
Teton	83001	56039
Uinta	82930	56041
Washakie	82401	56043
Weston	82701	56045

Description	SCC	NAICS	EPA Area SCCs
Oil & Gas Extraction		211111	
Water Disposal (contract services)		213112	
Oil & Gas Support Activities		213112	
Oil Well Fugitives	31000101		2310010700
Oil Well Separator Heater	31000107		2310010100
Gas Well Separator Heater	31000107		2310021100
Gas Well Fugitives	31000220		2310020700
Dehydration Unit	31000227	211111	2310021400
Dehydrator Reboiler	31000228	211111	
TEG Dehydration Unit	31000301		
TEG Dehydrator Reboiler	31000302		
Tank Heaters	31000404		2310010100
Line Heaters	31000404		2310021100
Space Heater, Distillate Fuel	10500105		
Space Heater, Propane	10500110		
Other Heaters	30600199		
Evaporation Ponds	31000504		
Condensate Tanks	40400311	211111	2310021010
Oil Tanks	40400312	211111	2310010200
Chemical Tanks	40400314		
Water Tanks	40400315		
Gas Well Truck Loading	40600132		2310021030
Oil Well Truck Loading	40600132		2310011201
Pneumatic Controllers Low Bleed	31000324		2310000300
Pneumatic Controllers Hi Bleed	31000325		
Well Blowdowns	30600402		2310021603
Tank Flare	31000160		
Dehy Flare	31000205		
Completions, Gas Well			2310121700
Completions, Oil Well			2310111700
Pneumatic Pumps, Gas Well			2310121401
Pneumatic Controllers, Gas Well			2310021300
Pneumatic Pumps, Oil Well			2310111401
Pneumatic Controllers, Oil Well			2310010300
Drill Rigs			2310000220
Workover Rigs			2310000230
Hydraulic Fracturing Engines			2310000660
On-Road Mobile			2230072330
Non-Road Mobile			2270002081

Description	SCC	NAICS	EPA Area SCCs
Gas Compression or Storage		486210	
Diesel Engine	20200102		2310000330
Gas Turbine	20200201		2310000330
Gas Reciprocating	20200202		2310000330
2-Cycle Rich Burn Engine	20200251		2310000330
2-Cycle Lean Burn Engine	20200252		2310000330
4-Cycle Rich Burn Engine	20200253		2310000330
4-Cycle Lean Burn Engine	20200254		2310000330
Bulk Tank Facilities (crude oil)	40400332	424710	
Bulk Tank Facilities (refined products)	40400149	424710	
Bulk Tank Facilities (fugitives)	40400151	424710	
Pipeline Transportation (crude oil)		486110	
Pipeline Transportation (natural gas)		486210	
Pipeline Transportation (refined products)		486910	
Sour Gas Plant		324199	
Sweet Gas Plant		324199	
Industrial Boilers - Oil (<10 MMBtu/hr)	10200503		
Industrial Boilers - Oil (10 to 100 MMBtu/hr)	10200502		
Industrial Boilers - Oil (>100 MMBtu/hr)	10200506		
Industrial Boilers - Gas (<10 MMBtu/hr)	10200603		
Industrial Boilers - Gas (10 to 100 MMBtu/hr)	10200602		
Industrial Boilers - Gas (>100 MMBtu/hr)	10200601		
Pipeline Venting	40600502	486210 (NG)	
Blowdown System w/VRU System with Flaring	30600401		
Blowdown System w/out Controls	30600402		
Used Oil Tanks	30630006		
Lube Oil Tanks	40400313		
Speciality Chemical Tanks	40400313		
Diesel Storage Tanks	40400316		
Gasoline Storage Tanks (above ground)	42505101		
Methanol Storage Tanks	40700816		
Fugitives	31088811		
Flares (Gas Plants & Crude Oil Refineries)	30600903		
Incinerators (Gas Plants & Crude Oil Refineries)	30609904		
Ethylene Glycol Storage Tanks	40705604		
Diethylene Glycol Storage Tanks	40705210		
Triethylene Glycol Storage Tanks	40705218		
Process Heaters (Oil)	30600103		
Process Heaters (Natural Gas)	30600105		
Process Heaters (Process/Fuel Gas))	30600106		

Description	SCC	NAICS
Limestone Mining		212312
Granite Mining		212313
Other Crushed Stone Mining		212319
Sand & Gravel Mining		212321
Non-Coal Support Activities		213115
Bituminous & Lignite Surface Coal		212111
Bituminous Underground Coal		212112
Anthracite Coal		212113
Coal Support Activities		213113
Crusher	30502001	
Screen	30502014	
Material Conveyors	30502006	
Diesel Generator	20200102	
Asphalt Hot Plant	30500205	324121
Concrete Batch Plant	30501109	327320
Cement Silo	30501107	
Stockpiling	30501110	
Rock Unloading	30501121	
Sand Unloading	30501122	
Exposed Ground	30502007	
Haul Roads (Coal)	30501090	

Source/Activity	Controlled/Uncontrolled	Pollutant	H (ft)	T (^{o}F)	V (ft/sec)	D (ft)
Wellhead Compression	Uncontrolled	NOx, CO, VOC, HCHO, PM	12	1,045	88	0.33
Process Heaters	Uncontrolled	NOx, CO, VOC, HCHO, HONO	12	500	7	0.33
Glycol Dehy Unit	Uncontrolled	SPECIATED VOC	4	212	0.2	0.5
Dehy/Flashing/Pneumatics (non-JPDA)	Controlled	NOx, CO, SPECIATED VOC, HONO	30	530	7	1
Storage Tank/Flashing (non-JPDA)	Uncontrolled	SPECIATED VOC	20	70	0.03	0.33
Storage Tank/Flashing (JPDA)	Uncontrolled	SPECIATED VOC	20	70	0.44	0.33
Pneumatic Pumps	Uncontrolled	SPECIATED VOC	3	70	2	0.04
Truck Loading	Uncontrolled	VOC	20	50	0.02	0.33
Fugitives	Uncontrolled	VOC, HCOH	10	70	2	0.04
Well Completion Flaring	Controlled	NOx, CO, VOC, BTEX, HONO	1	700	20	0.5
Well Venting	Uncontrolled	SPECIATED VOC	20	70	67	0.33
Well Frac/Completion (Other Equipment)	Uncontrolled	NOx, CO, VOC, BTEX, SO2, PM, HONO	14	831	185	0.5
Dehy/Flashing/Pneumatics (JPDA only)	Controlled	NOx, CO, SPECIATED VOC, HONO	30	1,360	10	2.67

Make	Model	HP	Turbine/Rich/Lean/Generator	SCC	Fuel
Caterpillar	3116	160	Generator	20200102	Diesel
Caterpillar	3406	470	Generator	20200102	Diesel
Caterpillar	3412	805	Generator	20200102	Diesel
Caterpillar	3516	1729	Generator	20200102	Diesel
Caterpillar	C900	275	Generator	20200102	Diesel
Deutz	D914L04	78	Generator	20200102	Diesel
Deutz	TCG 2015	322	Rich Burn 4-cycle	20200253	Gas
Deutz	TBG 620 V12K	1408	Lean Burn 4-cycle	20200254	Gas
John Deer	6135	575	Generator	20200102	Diesel
Volvo Penta	AB	670	Generator	20200102	Diesel
Kohler	60	98	Generator	20200253	Gas
Ajax	DCP-105	100	2-cycle Rich Burn	20200251	Gas
Ajax	DCP-120	97	2-cycle Rich Burn	20200251	Gas
Ajax	DCP-140	134	2-cycle Rich Burn	20200251	Gas
Ajax	DCP-2801 LE	180	2-cycle Lean Burn	20200252	Gas
Ajax	DPC-2802 LE	318	2-cycle Lean Burn	20200252	Gas
Ajax	DPC-2803 LE	518	2-cycle Lean Burn	20200252	Gas
Ajax	DCP-360 LE	334	Lean Burn 4-cycle	20200254	Gas
Allison	501KC-5	4241/4376	Turbine	20200201	Gas
Rolls Royce	501KC-5 DLE	4423	Turbine	20200201	Gas
Caterpillar	G3408 TA	400	Rich Burn 4-cycle	20200253	Gas
Caterpillar	G343 TA	310	Rich Burn 4-cycle	20200253	Gas
Caterpillar	398 TA	625	Rich Burn 4-cycle	20200253	Gas
Caterpillar	G3306	194	Rich Burn 4-cycle	20200253	Gas
Caterpillar	G3508 LE	633	Lean Burn 4-cycle	20200254	Gas
Caterpillar	G3516 TA	1085	Rich Burn 4-cycle	20200253	Gas
Caterpillar	3516 LE	1340	Lean Burn 4-cycle	20200254	Gas
Caterpillar	3608 TALE	2370	Lean Burn 4-cycle	20200254	Gas
Caterpillar	G3608 LE	2225	Lean Burn 4-cycle	20200254	Gas
Caterpillar	3412 LE	586	Lean Burn 4-cycle	20200254	Gas
Caterpillar	G3412 CLE	637	Lean Burn 4-cycle	20200254	Gas
Caterpillar	G3412 LE	675	Lean Burn 4-cycle	20200254	Gas
Caterpillar	G3512 LE	915	Lean Burn 4-cycle	20200254	Gas
Caterpillar	G3512 TA	1050	Rich Burn 4-cycle	20200253	Gas
Caterpillar	G3612	3550	Lean Burn 4-cycle	20200254	Gas
Caterpillar	G3516 LE	1288	Lean Burn 4-cycle	20200254	Gas
Caterpillar	G3516 TALE	1818	Lean Burn 4-cycle	20200254	Gas
Caterpillar	G3516 TA	1150	Rich Burn 4-cycle	20200253	Gas
Caterpillar	G3606 LE	1775	Lean Burn 4-cycle	20200254	Gas
Caterpillar	16CM34	6600	Lean Burn 4-cycle	20200254	Gas
Clark	TCVA-10	3400	Rich Burn 4-cycle	20200253	Gas
Dresser Clark	TLAS-6	1500	Rich Burn 4-cycle	20200253	Gas
Dresser Clark	TLA-6	2000	Rich Burn 4-cycle	20200253	Gas
Cooper Bessemer	GMVA-6	800	Rich Burn 4-cycle	20200253	Gas
Cooper Bessemer	GMWA-8	2000	Rich Burn 4-cycle	20200253	Gas

Cummins	G855 C	188	Rich Burn 4-cycle	20200253	Gas
Cummins	G855 NA	188	Rich Burn 4-cycle	20200253	Gas
Cummins	GTA855	225	Rich Burn 4-cycle	20200253	Gas
Cummins	GTA343	350	Rich Burn 4-cycle	20200253	Gas
Cummins	855	281	Rich Burn 4-cycle	20200253	Gas
Cummins	GTA19 G2	452	Rich Burn 4-cycle	20200253	Gas
Cummins	KTA19 GC	432	Lean Burn 4-cycle	20200254	Gas
Cummins	G8.3C	118	Rich Burn 4-cycle	20200253	Gas
Cummins	GTA8.3	163	Rich Burn 4-cycle	20200253	Gas
Cummins	GTA8.3 GS2	224	Rich Burn 4-cycle	20200253	Gas
GM	5.7L	88	Rich Burn 4-cycle	20200253	Gas
GM	8.1L	162	Rich Burn 4-cycle	20200253	Gas
GM	454	130	Rich Burn 4-cycle	20200253	Gas
Solar	Centaur	215	Rich Burn 4-cycle	20200253	Gas
Waukesha	817	108	Rich Burn 4-cycle	20200253	Gas
Waukesha	F18GL	400	Rich Burn 4-cycle	20200253	Gas
Waukesha	F3524 GSI	840	Rich Burn 4-cycle	20200253	Gas
Waukesha	H24GL	530	Rich Burn 4-cycle	20200253	Gas
Waukesha	P48 GSI	934	Rich Burn 4-cycle	20200253	Gas
Waukesha	L7042 GSI	1478	Rich Burn 4-cycle	20200253	Gas
Waukesha	L7044 GSI	1680	Rich Burn 4-cycle	20200253	Gas
Waukesha	L5790 GL	1215	Lean Burn 4-cycle	20200254	Gas
White-Superior	8G-825	585	Rich Burn 4-cycle	20200253	Gas
White-Superior	8GT-825	900	Lean Burn 4-cycle	20200254	Gas
White-Superior	2406G	1176	Rich Burn 4-cycle	20200253	Gas